# P.S.C. No. 12, Tenth Revised Sheet No. 2

# Superseding P.S.C. No. 12, Ninth Revised Sheet No. 2

					RVICE - RATE S ENTIAL				
	APPLICABILITY								-
	Applicable within all areas	served by	/ Delta. See	Tariff Sl	neet No. 17.				
	AVAILABILITY								
	Available for use by reside	ential custo	omers.		•				
	CHARACTER OF SERVICE								
	Firm - within the reasonal	ole limits o	of the Comp	any's caj	pability to prov	/ide suc	h service.		
	RATES								
				Gas	Cost very Rate				
		BaseR	Rate		•	= Tota	l Rate		
	Customer Charge *		0.90000			\$	20.90000		
	All Ccf ***	\$	0.43185	\$	0.81172	\$	1.24357	/Ccf	
	The "Gas Cost Recovery with the "Gas Cost Adjus" Residential rates are al (CEPRC)" of .01173/C	tment Cla	use" as set	forth or Conserv	n Sheets No. 1 vation/Efficien	3 and 1	4 of this tar gram Cost	iff. Recovery Component	
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	l4 of this tar gram Cost ined in a - 42 of this t \$.47, as def	iff. Recovery Component ccordance with the ariff.	
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	l4 of this tar gram Cost ined in a - 42 of this t \$.47, as def	iff. Recovery Component ccordance with the ariff.	
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	l4 of this tar gram Cost ined in a - 42 of this t \$.47, as def	iff. Recovery Component ccordance with the ariff. termined in accordance	
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	l4 of this tar gram Cost ined in a - 42 of this t \$.47, as def	iff. Recovery Component ccordance with the cariff. termined in accordance	Z
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	l4 of this tar gram Cost ined in a - 42 of this t \$.47, as def	iff. Recovery Component ccordance with the ariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC	Z
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	14 of this tar gram Cost ined in a - 42 of this 1 \$.47, as def iff.	iff. Recovery Component ccordance with the cariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSIO	Z
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	L4 of this tar gram Cost ined in a - 42 of this t \$.47, as det iff. <u>PUBLIC</u>	iff. Recovery Component ccordance with the tariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSIO	Z
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also	tment Cla so subject cf. The Program C subject to	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	L4 of this tar gram Cost ined in a - 42 of this t \$.47, as det iff. <u>PUBLIC</u>	THE RECOVERY COMPONENT coordance with the cariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSION EFF R. DEROUEN	Z
***	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also with the Pipe Replacemen	tment Cla lso subjec ccf. The Program C subject to nt Program	use" as set t to the " CEPRC is Cost Recove	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	L4 of this tar gram Cost ined in a - 42 of this t \$.47, as det iff. <u>PUBLIC</u>	iff. Recovery Component ccordance with the cariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR	Z
	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also with the Pipe Replacemen With the Pipe Replacemen	tment Cla lso subjec ccf. The Program C subject to nt Program	use" as set ct to the " CEPRC is Cost Recove o a Pipe Rep n Rider as se	forth or Conserv an a ery as se	n Sheets No. 1 vation/Efficien adjustment c t forth on She nt Program ch	3 and 3 cy Pro leterm ets 39 - arge of	L4 of this tar gram Cost ined in a - 42 of this t \$.47, as det iff. <u>PUBLIC</u>	iff. Recovery Component ccordance with the cariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR	
*** DATE	with the "Gas Cost Adjust Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency I Residential rates are also with the Pipe Replacemen With the Pipe Replacemen OF ISSUE: August 28, 201 EFFECTIVE: August 28, 201 D BY: Glenn R. Jennings, Cha	tment Cla lso subject ccf. The Program C subject to nt Program	eter Reads)	forth or Conserv an a ery as se blaceme et forth o	n Sheets No. 1 vation/Efficien adjustment of t forth on She nt Program ch on Sheet 43 of	3 and 3 cy Pro leterm ets 39 - arge of	L4 of this tar gram Cost ined in a - 42 of this t \$.47, as det iff. <u>PUBLIC</u>	iff. Recovery Component ccordance with the pariff. termined in accordance CANCELLED OCT 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH Sumt Kindley	

# P.S.C. No. 12, Ninth Revised Sheet No. 2

(R)

# Superseding P.S.C. No. 12, Eighth Revised Sheet No. 2

		CLA	ASSIFICATION		RVICE - RATE ENTIAL	SCHE	DULES	
	APPLICABILITY							telle annual an airean a' an a' an airean an agus glanaith
	Applicable within all areas	s served b	oy Delta. See	Tariff SI	heet No. 17.			
	AVAILABILITY							
	Available for use by reside	ential cus	tomers.					
	CHARACTER OF SERVICE							
	Firm - within the reasonal	ble limits	of the Comp	any's ca	pability to pr	ovide	uch service.	
	RATES							
				Gas				
		Baco	Rate -		very Rate	= To	tal Rate	
	Customer Charge *		20.90000	( Charles I			20.90000	
	All Ccf ***	\$	0.43185	\$	0.81172	•.	1.24357	
	The "Gas Cost Recovery with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C	itment Cl Iso subje	ause" as set ect to the " CEPRC is	forth or Conserv an a	n Sheets No. vation/Efficiend	13 an ency P deter	14 of this ta rogram Cost mined in a	riff. Recovery Component accordance with the
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	n Sheets No. vation/Efficie adjustment t forth on Sh nt Program o	13 an ency P deter eets 3 charge	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de	riff. Recovery Component accordance with the tariff.
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	n Sheets No. vation/Efficie adjustment t forth on Sh nt Program o	13 an ency P deter eets 3 charge	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de	riff. Recovery Component accordance with the tariff.
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	A Sheets No. Vation/Efficie adjustment t forth on Sh on Sheet 43 o	13 and ency P deter reets 3 tharge of this 1	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff.	riff. Recovery Component accordance with the tariff.
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	A Sheets No. Vation/Efficie adjustment t forth on Sh on Sheet 43 o	13 and ency P deter reets 3 tharge of this 1	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff.	riff. Recovery Component accordance with the tariff.
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	AUC	13 and ency P deter neets 3 charge of this 1 CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff.	riff. Recovery Component accordance with the tariff.
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	AUC	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff.	riff. Recovery Component accordance with the tariff. termined in accordance
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	Adjustment t forth on Sh on Sheet 43 c CAN	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff.	riff. Recovery Component accordance with the tariff.
¥. **	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	Adjustment t forth on Sh on Sheet 43 c CAN	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff. LED 2012 PUBLIC WHISSION J	riff. Recovery Component accordance with the tariff. termined in accordance
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	Adjustment t forth on Sh on Sheet 43 c CAN	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff. LED 2012 PUBLIC WHISSION J	Recovery Component accordance with the tariff. termined in accordance KENTUCKY SERVICE COMMISSION EFF R. DEROUEN
	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	itment Cl lso subject. The Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep	forth or Conserv an a ry as set	Adjustment t forth on Sh on Sheet 43 c CAN	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff. LED 2012 PUBLIC WHISSION J	KENTUCKY SERVICE COMMISSION EFF R. DEROUEN
** ATE C	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency if Residential rates are also with the Pipe Replacement	tment Cl so subject. The Program subject t nt Program	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep m Rider as se	forth or Conserv an a ry as set	Adjustment t forth on Sh on Sheet 43 c CAN	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff. LED 2012 PUBLIC WHISSION J	KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH
** ATE C	with the "Gas Cost Adjus Residential rates are al (CEPRC)" of .01173/C Conservation/Efficiency in Residential rates are also with the Pipe Replacement	Final Mete	ause" as set ect to the " CEPRC is Cost Recove to a Pipe Rep m Rider as se	forth or Conserv an a ry as set lacement forth c	A Sheets No. Vation/Efficie adjustment t forth on Sh on Sheet 43 c CAN AUC KENTI SERVIC	13 and ency F deter beets 3 charge of this 1 CEI CEI	d 14 of this ta rogram Cost mined in a 9 – 42 of this of \$.21, as de ariff. LED 2012 PUBLIC WHISSION J	KENTUCKY SERVICE COMMISSION EFF R. DEROUEN

P.S.C. No. 12, Eighth Revised Sheet No. 2 Superseding P.S.C. No. 12, Seventh Revised Sheet No. 2

(I)

ł

		CLA	SSIFICATIO		ENTIAL	12 0 01		LES			
	APPLICABILITY										
	Applicable within all areas	s served by	y Delta. Se	e Tariff Sl	heet No. 17	7.					
	AVAILABILITY										
	Available for use by reside	ential cust	omers.								
	CHARACTER OF SERVICE										
	Firm - within the reasonal	ble limits o	of the Com	pany's ca	pability to j	provid	e suc	h service.			
	RATES										
					Cost						
		<b>0</b>	0		overy Rate		<b>T</b> 4	Dete			
	Customer Charge *	Basel		+ (GCR	<u>() + +</u>	= _		l Rate 20.90000			
	Customer Charge * All Ccf ***	-	0.43185	\$	0.8489	0	\$ \$	1.28075			
	All CCI	2	0.45105	Ŷ	0.0400	0	2	1.20075	/001		
	The "Gas Cost Recovery with the "Gas Cost Adjus	stment Cla	use" as se	t forth o	n Sheets N	o. 13 a	and 1	4 of this ta	riff.		
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in - 42 of this \$.21, as de	riff. Recove accordan tariff.	ry Compo ce with	onent the
*	with the "Gas Cost Adjus Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in - 42 of this \$.21, as de iff.	riff. Recove accordan tariff. etermined	ry Compo ce with I in accor	onent the dance
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in - 42 of this \$.21, as de iff.	ariff. Recover accordant tariff. etermined CANC	tin accord ELLE 2 3 2012	dance
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in - 42 of this \$.21, as de iff.	ariff. Recover accordant tariff. etermined CANC	ry Compo ce with I in accord	dance
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in - 42 of this \$.21, as de iff.	Ariff. Recover accordan tariff. Etermined CANC JUL KENTUCE	tin accorn ELLE 3 2012 KY PUB COMMIS	dance
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in -42 of this \$.21, as de iff.	Recover accordant tariff. etermined CANC JUL SERVICE	TUC:KY	dance D LIC SION
	with the "Gas Cost Adjust Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in -42 of this \$.21, as de iff.	Recover accordan tariff. etermined CANC JUL KENTUC ERVICE	TUC:KY	dance D LIC SION
**	with the "Gas Cost Adjus Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also with the Pipe Replacement	stment Cla Iso subjec Ccf. The Program ( subject to	ause" as se ct to the CEPRC i Cost Recov o a Pipe Re	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in -42 of this \$.21, as de iff.	Recover accordan tariff. etermined CANC JUL KENTUC ERVICE	TUC:KY DEROU E DIREC	dance D LIC SION
*** ATE (	with the "Gas Cost Adjus Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also with the Pipe Replacement with the Pipe Replacement	stment Cla Iso subject Crf. The Program ( o subject to nt Program	ause" as set ct to the CEPRC i Cost Recov o a Pipe Re n Rider as s	t forth or "Conserv is an a ery as se eplaceme	n Sheets Ne vation/Effic adjustment at forth on t ent Program	o. 13 a ciency t det Sheets n charg	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in -42 of this \$.21, as de iff.	Recover accordan tariff. etermined CANC JUL ANC JUL KENTUC SERVI EFF R. (ECUTIV TARIFF Bunt	TUC:KY DEROU E DIREC	dance D LIC SION
*** ATE (	with the "Gas Cost Adjus Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also with the Pipe Replacement with the Pipe Replacement DF ISSUE: April 18, 2012 EFFECTIVE: April 18, 2012	Stment Cla Iso subject Ccf. The Program ( o subject to nt Program (Final Mete	ause" as set ct to the CEPRC i Cost Recov o a Pipe Re n Rider as s	t forth or "Conserv is an a ery as se eplaceme set forth o	n Sheets N vation/Effic adjustment at forth on t ant Program on Sheet 43	o. 13 a ciency t det Sheets n charg 3 of thi	Pro ermi s 39 - ge of	4 of this ta gram Cost ned in -42 of this \$.21, as de iff.	Recover accordan tariff. etermined CANC JUL SERVICE KENTUCE KENTUCE KENTUCE KENTUCE	TUC:KY CE COM BEANCH BRANCH	dance
** ATE ( ATE I SUEL	with the "Gas Cost Adjus Residential rates are a (CEPRC)" of .01173/C Conservation/Efficiency Residential rates are also with the Pipe Replacement with the Pipe Replacement	(Final Meter	er Reads)	t forth of "Conserv s an a ery as se placeme set forth o	n Sheets N vation/Effic adjustment it forth on t int Program on Sheet 43	o. 13 a ciency t det Sheets n charg 3 of thi	Pro cermi s 39 - ge of is tar	4 of this ta gram Cost ned in -42 of this \$.21, as de iff. PUBLIC EXAMPLE	Recover accordan tariff. etermined CANC JUL SERVICE KENTUCE KENTUCE KENTUCE KENTUCE KENTUCE SERVI JEFF R. KENTUCE	TUCKY CE COM BEANCH BRANCH Kitter CECTIVE CAR 5:011 S	dance

Name of Issuing Corporation

FOR	A11 S	ervice Areas	
P.S.C.	NO.	12	
Sixth	Revised	SHEET NO.	2
CANCELI	LING P.S.C.	NO. 12	
Fifth	Revised	SHEET NO.	2

CANCELLED

APR 2 3 2012

KENTUCKY PUBLIC

CLASSIFICATION OF SERVICE RATE SCHEDULES

## RESIDENTIAL

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by residential customers.

## CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

## RATES

	Base Rate +	Rate (GCR) ** =	Total Rate	PUBLIC MMISSION
Customer Charge * All Ccf ***	\$ 20.90 \$ 0.43185	\$ 0.61988	\$ 20.90 \$ 1.05173/Ccf	(I)

Gas Cost Recovery

- The customer charge includes \$0.20 collected under Delta's Energy \* Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- \*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC) " of \$.01173/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.

<ul> <li>(N) Residential rates are also subject to a Pipe of \$.21, as determined in accordance with th</li> </ul>	Replacement KENGLCKY charge piBUBREDSERVICE COMMUSSION
Rider as set forth on Sheet 43 of this tariff	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Runt Kintley
ISSUED BY Glenn R. Jennings / Len A. Sumo TITLE	Chairman of the Board
Name of Officer	President land/2002
Issued by authority of an Order of the Public S	erviees commission Stray (1)n
CASE NO. 2011-00516 DATED	

lame	of	Issuing	Corporation	
------	----	---------	-------------	--

FOR	All Se	ervice Areas	
P.S.C.	NO.	12	
Fifth	Revised	SHEET NO.	2
CANCELI	LING P.S.C.	NO. 12	
Fourth	n Revised	SHEET NO.	2

## CLASSIFICATION OF SERVICE RATE SCHEDULES

## RESIDENTIAL

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by residential customers.

## CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

## RATES

Customer Charge *	\$ 20.90	\$ 20.90
All Ccf ***	\$ 0.43185	\$ 0.59399 \$ 1.02584/Ccf (R)

Gas Cost

Recovery Rate (GCR) \*\* =

\* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

Base Rate +

- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- \*\*\* Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.01013/Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 - 42 of this tariff.
- (N) Residential rates are also subject to a Pipe Replacement KENTUCKY charge of \$.21, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

TARIFF BRANCH

Total Rate

01/23/12

Bunt Kirtley

DATE OF ISSUE October 21, 2011 DATE EFFECTIVE Oct. 24, 444ph (Fighal Meter Reads)
ISSUED BY Glenn R. Jennings Ver A. Sum TITLE Chairman of the Board
Name of Officer President 0/24/201 Issued by authority of an Order of the Public Service Commission of KY in
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2011-00385 DATED October 13, 2011

## P.S.C. No. 12, Tenth Revised Sheet No. 3 Superseding P.S.C. No. 12, Ninth Revised Sheet No. 3

## **CLASSIFICATION OF SERVICE - RATE SCHEDULES** SMALL NON-RESIDENTIAL\* APPLICABILITY Applicable within all areas served by Delta. See Tariff Sheet No. 17. AVAILABILITY Available for use by small non-residential customers. CHARACTER OF SERVICE Firm - within the reasonable limits of the Company's capability to provide such service. RATES Gas Cost **Recovery Rate** (GCR) \*\* **Base Rate** = Total Rate **Customer Charge** Ś 31.20000 \$ 31.20000 \$ All Ccf \*\*\* Ś 0.43185 \$ 0.81172 1.24357 /Ccf TERMS AND CONDITIONS For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule. Meter no larger than AL425 \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff. Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$0.91 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff. CANCELLED OCT 2 9 2012 **KENTUCKY PUBLIC** SERVICE COMMISSI KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE: August 28, 2012 DATE EFFECTIVE: August 24, 2012 (Final Meter Reads) ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO 8/24/2012 .11.0 enn PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Lenn Issued by Authority of an Order of the Public Service Commission of KY in Case No. 2012-00136 dated August 24, 2012

(R)

P.S.C. No. 12, Ninth Revised Sheet No. 3 Superseding P.S.C. No. 12, Eighth Revised Sheet No. 3

(R)

		CLASSIFICATION OF SERVICE – RATE SMALL NON-RESIDENTIA	
	APPLICABILITY		anna ann an Anna an Ann
	Applicable within all area	as served by Delta. See Tariff Sheet No. 17.	
	AVAILABILITY		CANCELLED
	Available for use by smal	ll non-residential customers.	AUG 2 4 2012 KENTUCKY PUBLIC
	CHARACTER OF SERVICE		SERVICE COMMISSION
	Firm - within the reasona	able limits of the Company's capability to pr	ovide such service.
	RATES		
		Gas Cost	
		Recovery Rate	T. (. ] D. (.
	Customer Change	Base Rate + (GCR) ** \$ 31.20000	= Total Rate \$ 31.20000
	Customer Charge All Ccf ***	\$ 0.43185 \$ 0.81172	\$ 1.24357 /Ccf
		ý 0.40100 ý 0.01172	
	TERMS AND CONDITION	2	
	system, and/or requests	to revert to the Small Non-Residential or Ir	er deliveries of transportation gas to Delta's iterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or
	system, and/or requests require a written cont Interruptible Service rat	to revert to the Small Non-Residential or Ir tract providing for a continuance of set	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service
	system, and/or requests require a written cont Interruptible Service rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service
•	system, and/or requests require a written cont interruptible Service rat reverts to the Small Non Meter no larger than ALA The "Gas Cost Recovery	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service nedule.
*	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service nedule. nent per Ccf determined in accordance with 14 of this tariff. t Program charge of \$0.40 as determined in
H.	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service nedule. nent per Ccf determined in accordance with 14 of this tariff. t Program charge of \$0.40 as determined in
•	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen	nterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or re months beginning with the date service nedule. nent per Ccf determined in accordance with 14 of this tariff. t Program charge of \$0.40 as determined in
*	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen	Atterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or ve months beginning with the date service hedule. In ent per Ccf determined in accordance with 14 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff.
*	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen	Atterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or we months beginning with the date service hedule. In the per Ccf determined in accordance with 14 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DERCUEIN
*	system, and/or requests require a written cont Interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmen Small Non-Residential rat	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen	Atterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or we months beginning with the date service hedule. In the per Ccf determined in accordance with 14 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff. KENTUCKY PUBLIC SERVICE COMMISSION
*	system, and/or requests require a written cont interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmer Small Non-Residential ra accordance with the Pipe	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen e Replacement Program Rider as set forth o	Atterruptible Service rate schedule, Delta may rvice under the Small Non-Residential or ve months beginning with the date service hedule. In the per Ccf determined in accordance with 14 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff. It Program charge of \$0.40 as determined in on Sheet 43 of this tariff.
TTE (	system, and/or requests require a written cont interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmer Small Non-Residential ra accordance with the Pipu	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr at Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen e Replacement Program Rider as set forth o	Interruptible Service rate schedule, Delta may projee under the Small Non-Residential or vie months beginning with the date service medule.         Intervention of the service of \$0.40 as determined in on Sheet 43 of this tariff.         Intervention of the service of the
TTE (	system, and/or requests require a written cont interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmer Small Non-Residential ra accordance with the Pipu OF ISSUE: June 13, 2012 EFFECTIVE: June 13, 2012	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr at Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen e Replacement Program Rider as set forth o	Interruptible Service rate schedule, Delta may proce under the Small Non-Residential or ve months beginning with the date service nedule.         Intervention of the service
TTE (	system, and/or requests require a written cont interruptible Service rat reverts to the Small Non Meter no larger than AL4 The "Gas Cost Recovery the "Gas Cost Adjustmer Small Non-Residential ra accordance with the Pipu OF ISSUE: June 13, 2012 EFFECTIVE: June 13, 2012	to revert to the Small Non-Residential or In tract providing for a continuance of set te schedule for a minimum term of twelv -Residential or Interruptible Service rate sch 425 Rate (GCR)" as shown above, is an adjustr nt Clause" as set forth on Sheets No. 13 and ates are also subject to a Pipe Replacemen e Replacement Program Rider as set forth o (Final Meter Reads) hairman of the Board, President and CEO	Interruptible Service rate schedule, Delta may projec under the Small Non-Residential or ve months beginning with the date service medule.         Intervention of the service of \$0.40 as determined in on Sheet 43 of this tariff.         Intervention of the service of the s

# P.S.C. No. 12, Eighth Revised Sheet No. 3

(1)

Superseding P.S.C. No. 12, Seventh Revised Sheet No. 3

	APPLICABILITY				
	Applicable within all areas	served by Delta. See Tar	riff Sheet No. 17.		
	AVAILABILITY				CANCELLED
	Available for use by small	non-residential custome	rs.		
	CHARACTER OF SERVICE				JUL 2 3 2012 KENTUCKY PUBLIC
			1 1 111		SERVICE COMMISSION
	Firm - within the reasonal	ole limits of the Company	y's capability to pro	vide such service.	
	RATES				والمعام المحاجي والمحاج المحاج
			Gas Cost Recovery Rate		
			(GCR) **	= Total Rate	-
	Customer Charge All Ccf ***	\$ 31.20000 \$ 0.43185	\$ 0.84890	\$ 31.20000 \$ 1.28075	
		9 0.43103	y 0.04030	÷ 1.20075	
	TERMS AND CONDITIONS				
	system, and/or requests t require a written contr Interruptible Service rate	o revert to the Small Nor act providing for a co schedule for a minimu	ntinuance of serv um term of twelve	erruptible Service vice under the Sr e months beginnin	rate schedule, Delta may mall Non-Residential or
	require a written contra Interruptible Service rate reverts to the Small Non-F	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib	n-Residential or Int Intinuance of serv um term of twelve	erruptible Service vice under the Sr e months beginnin	rate schedule, Delta may mall Non-Residential or
k	require a written contra Interruptible Service rate	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib	n-Residential or Int Intinuance of serv um term of twelve	erruptible Service vice under the Sr e months beginnin	rate schedule, Delta may mall Non-Residential or
	require a written contra Interruptible Service rate reverts to the Small Non-F	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab	n-Residential or Int Intinuance of serv um term of twelve ole Service rate sche nove, is an adjustme	erruptible Service ( vice under the Sr e months beginnin edule. ent per Ccf determ	rate schedule, Delta may nall Non-Residential or g with the date service
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in
*	require a written contra Interruptible Service rate reverts to the Small Non-f Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in miff.
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	rate schedule, Delta may mall Non-Residential or ng with the date service nined in accordance with f \$0.40 as determined in
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	Attack schedule, Delta may mall Non-Residential or ing with the date service nined in accordance with f \$0.40 as determined in miff. KENTUCKY SERVICE COMMISSION JEFF R. DEROUEN
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	rate schedule, Delta may mall Non-Residential or ig with the date service nined in accordance with f \$0.40 as determined in miff. KENTUCKY SERVICE COMMISSION
	require a written contra Interruptible Service rate reverts to the Small Non-I Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat	o revert to the Small Nor act providing for a co schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	Attack schedule, Delta may mall Non-Residential or ig with the date service nined in accordance with f \$0.40 as determined in miff. KENTUCKY SERVICE COMMISSION JEFF R. DEROUEN KECUTIVE DIRECTOR
*** ••••	require a written contri- Interruptible Service rate reverts to the Small Non-H Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat accordance with the Pipe	o revert to the Small Nor act providing for a co e schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a Replacement Program R	n-Residential or Int ontinuance of serv um term of twelve ole Service rate sche bove, is an adjustme Sheets No. 13 and 1 Pipe Replacement	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	KENTUCKY         SERVICE COMMISSION         VEFT R. DEROUEN         KENTUCKY         SERVICE COMMISSION         VEFT R. DEROUEN         KENTUCKY         SERVICE COMMISSION         VEFT R. DEROUEN         KENTUCKY         SERVICE COMMISSION
*** ATE	require a written contra Interruptible Service rate reverts to the Small Non-H Meter no larger than AL4. The "Gas Cost Recovery F the "Gas Cost Adjustment Small Non-Residential rat accordance with the Pipe	o revert to the Small Nor act providing for a co e schedule for a minimu Residential or Interruptib 25 Rate (GCR)" as shown ab clause" as set forth on S es are also subject to a Replacement Program R	n-Residential or Int intinuance of serv um term of twelve ole Service rate sche pove, is an adjustme Sheets No. 13 and 1 Pipe Replacement Rider as set forth on	erruptible Service i vice under the Sr e months beginnin edule. ent per Ccf determ 14 of this tariff. Program charge of 5 Sheet 43 of this ta	Attack schedule, Delta may mall Non-Residential or ig with the date service nined in accordance with f \$0.40 as determined in miff. KENTUCKY SERVICE COMMISSION JEFF R. DEROUEN KECUTIVE DIRECTOR

Name of Issuing Corporation

FOR	All Se	rvice	Areas		
P.S.C. NO.		12			
Sixth Rev	ised	SH	IEET NO	).	3
CANCELLING	P.S.C.	NO.	12		
Fifth Rev	ised	SHEET	NO.	3	

CANCELLED

CLASSIFICATION OF SERVICE RATE SCHEDULES

## SMALL NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

### AVAILABILITY

Available for use by small non-residential customers.

#### CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

MATES	Base Rate +	Gas Cost Recovery Rate ( <u>GCR) **</u> =	APR 2 3 2012 KENTUCKY PUBLIC Total Rate RVICE COMMISSION
Customer Charge	\$ 31.20	\$ 0.61988	\$ 31.20
All Ccf	\$ 0.43185		\$ 1.05173/Ccf (I)

## TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff. KENTUCKY
- (N) Small Non-Residential rates are also subject <u>tBUBLIC SERVICE COMMISSION</u> Program charge of \$.40, as determined in accordance Fivet DEROWENPipe Replacement Program Rider as set forth on Sheet <u>43 of EXECUTIVE DIRECTOR</u> TARIFF BRANCH

DATE OF ISSUE January 23, 2012 DATE EFFECTIV	TE TO O LANNA / MANA
DATE OF ISSUE January 23, 2012 DATE EFFECTI	Dull. 20, arthrund Meter Reads)
ISSUED BY Glenn R. Jennings Alem R. Sumo TITLI Name of Officer	Chairman of the Board
Name of Officer	President and the
Issued by authority of an Order of the Public	Service Commission of KY in
CASE NO. 2011-00516 DATED	January 20. 2012

FOR	All Se	ervice 1	Areas			
P.S.C. NO.		12				-
Fifth Rev	ised	SH	EET NO	•	3	~
CANCELLING	P.S.C.	NO.	12			~
Fourth Re	vised	SHEET	NO.	3		-
						-

CLASSIFICATION OF SERVICE RATE SCHEDULES

### SMALL NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by small non-residential customers.

## CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

## RATES

		Base Rate +	Gas Cost Recovery Rate ( <u>GCR) **</u> =	Total Rate	01/23/12
Customer ( All Ccf	Charge	\$ 31.20 \$ 0.43185	\$ 0.59399	\$ 31.20 \$ 1.02584/Ccf	(R)

#### TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- \* Meter no larger than AL425
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tarift. KENTUCKY
- (N) Small Non-Residential rates are also subject to a Fibe Replacement Program charge of \$.40, as determined in accordance EFFR. DEROUEN; pe Replacement Program Rider as set forth on Sheet 43 of this tariff. TARIFF BRANCH

	Bunt Kirtley
DATE OF ISSUE October 21, 2011 DATE EFFECTIVE	
ISSUED BY Glenn R. Jennings / len R. Quing TITLE	Chairman of the Board
	President and CED PORSUANI TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public S	ervice Commission of KY in
CASE NO. 2011-00385 DATED	October 13, 2011

## P.S.C. No. 12, Tenth Revised Sheet No. 4 Superseding P.S.C. No. 12, Ninth Revised Sheet No. 4

		TON OF SERV			EDULES		
	APPLICABILITY						
	Applicable within all areas served by Delta.	See Tariff She	eet No. 17	•			
	AVAILABILITY						
	Available for use by large non-residential cu	stomers.					
	CHARACTER OF SERVICE						
	Firm - within the reasonable limits of the Co	mpany's capa	ability to p	orovide	such service.		
	RATES						
		Gas Cost					
		Recovery F					
	Base Rate +	(GCR) **	=	Total	the second s		
	Customer Charge \$ 131.00000	<u> </u>	04470	\$	131.00000	10-5	
	1-2,000 Ccf \$ 0.43185		81172	\$	1.24357		
	2,001 - 10,000 Ccf \$ 0.26696		81172	\$	1.07868		CANCELLED
	10,001 - 50,000 Ccf \$ 0.18735 50,001 - 100,000 Ccf \$ 0.14735		.81172 .81172	\$ \$	0.99907		00T 2 0 000
	Over 100,000 Ccf \$ 0.12735		.81172	\$	0.93907		CCT 2 9 2012 KENTUCKY PUBLIC
	TERMS AND CONDITIONS						SERVICE COMMISSIO
t I	For a customer that is utilizing transportati system, and/or requests to revert to the Lar require a written contract providing for Interruptible Service rate schedule for a r reverts to the Large Non-Residential or Inter Meter larger than AL425 The "Gas Cost Recovery Rate (GCR)" as sho the "Gas Cost Adjustment Clause" as set for	rge Non-Resid a continua minimum ter rruptible Sen own above, is	dential or ance of so m of twe vice rate so s an adjust	Interru ervice lve mo chedul	ptible Service under the l onths beginni e. per Ccf deter	arate sche Large Nor ing with t	dule, Delta may n-Residential or he date service
	Large Non-Residential rates are also subject accordance with the Pipe Replacement Prog	to a Pipe Re	placement	t Progr	am charge of	\$7.05, as ariff.	determined in
	accordance with the Pipe Replacement Prop	gram Ruer as					
	accordance with the Pipe Replacement Proj						
	accordance with the Pipe Replacement Proj					JEFF R	NTUCKY VICE COMMISSION
	accordance with the Pipe Replacement Proj					JEFF R EXECUTI	DEROUEN
						JEFF R EXECUTI	A DEROUEN VE DIRECTOR
	DF ISSUE: August 28, 2012					JEFF R EXECUTI TARI	VICE COMMISSION
TEE		s)				IC SERV JEFF R EXECUTI TARII -Bunt EF	A DEROUEN VE DIRECTOR

# P.S.C. No. 12, Ninth Revised Sheet No. 4 Superseding P.S.C. No. 12, Eighth Revised Sheet No. 4

					F SERVICE - R. ION-RESIDEN		EDULES		
	APPLICABILITY							<ul> <li>any optimization defines actually a set of the set of</li></ul>	
	Applicable within all areas served by Delta. See Tariff Sheet No. 17. CANCELL								
	AVAILABILITY	AUG 2 4 2012							
	Available for use by larg	KENTUCKY PUBLIC SERVICE COMMISSION							
	CHARACTER OF SERVICE								
	Firm - within the reason	able	limits of the Co	ompany	's capability to	provid	e such servic	e.	
	RATES				_				
					Cost				
					very Rate				
			Rate	+ (GCR	() **	= Tota			
	Customer Charge		131.00000				131.00000		
	1 - 2,000 Ccf		0.43185	\$	0.81172	\$	1.24357		
	2,001 - 10,000 Ccf		0.26696	\$	0.81172	\$	1.07868		
	10,001 - 50,000 Ccf			\$	0.81172	\$	0.99907	/Ccf	
	50,001 - 100,000 Ccf	\$	0.14735	\$	0.81172	\$	0.95907	/Ccf	
	Over 100,000 Ccf	\$	0.12735	\$	0.81172	\$	0.93907	/Ccf	
	TERMS AND CONDITION		ng transportat	ion serv	vice and has u	nder de	liveries of tr	ansportation gas to Delta's	
	For a customer that is usystem, and/or requests require a written com Interruptible Service rareverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment	utilizin s to re tract te sc n-Resi 5 7 8 8 8 8 8 8 8 9 8 8 9 8 8 9 8 9 8 9 8	evert to the La providing for hedule for a idential or Inte e (GCR)" as sho suse" as set for	rge Nor r a cor minimu rruptibl pwn abo	n-Residential c ntinuance of m term of tv le Service rate ove, is an adju heets No. 13 a	r Intern service velve m schedul schedul	uptible Servio under the onths begin le. per Ccf dete f this tariff.	ce rate schedule, Delta may Large Non-Residential or ning with the date service	
	For a customer that is usystem, and/or requests require a written com Interruptible Service rareverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment	utilizin s to re tract te sc n-Resi 5 7 Rate nt Cla ates a	evert to the La providing for hedule for a idential or Inte (GCR)" as sho suse" as set for one also subject	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servio under the onths begin le. per Ccf dete f this tariff. ram charge c	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in	
	For a customer that is usystem, and/or requests require a written com- Interruptible Service ra- reverts to the Large Nor- Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment Large Non-Residential ra-	utilizin s to re tract te sc n-Resi 5 7 Rate nt Cla ates a	evert to the La providing for hedule for a idential or Inte (GCR)" as sho suse" as set for one also subject	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff.	
	For a customer that is usystem, and/or requests require a written com- Interruptible Service ra- reverts to the Large Nor- Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment Large Non-Residential ra-	utilizin s to re tract te sc n-Resi 5 7 Rate nt Cla ates a	evert to the La providing for hedule for a idential or Inte (GCR)" as sho suse" as set for one also subject	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION JEFF R. DEROUEN	
	For a customer that is usystem, and/or requests require a written com- Interruptible Service ra- reverts to the Large Nor- Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment Large Non-Residential ra-	utilizin s to re tract te sc n-Resi 5 7 Rate nt Cla ates a	evert to the La providing for hedule for a idential or Inte (GCR)" as sho suse" as set for one also subject	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION	
	For a customer that is u system, and/or requests require a written com Interruptible Service ra reverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustmen Large Non-Residential ra accordance with the Pip	utilizin s to re tract tte sc n-Resi 5 7 Rate nt Cla ates a se Rep	evert to the La providing for hedule for a idential or Inte (GCR)" as sho suse" as set for one also subject	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TEC	For a customer that is usystem, and/or requests require a written com Interruptible Service ra- reverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustmen Large Non-Residential ra- accordance with the Pip	utilizin s to re tract tte sc n-Resi 5 7 Rate nt Cla ates a be Rep	evert to the La providing for hedule for a idential or Inte e (GCR)" as sho use" as set for are also subject placement Pro	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pij	n-Residential on Intinuance of Im term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme	r Intern service velve m schedu schedu stment and 14 o	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TE C	For a customer that is usystem, and/or requests require a written com Interruptible Service ra- reverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustmen Large Non-Residential ra- accordance with the Pip	utilizin s to re tract tte sc n-Resi 5 7 Rate nt Cla ates a se Rep 2 (Final	evert to the La providing for hedule for a f idential or Inte e (GCR)" as sho buse" as set for are also subject placement Pro	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pi gram Ri	n-Residential on intinuance of m term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme der as set fort	r Intern service velve m schedul istment and 14 o nt Prog h on Sh	uptible Servic under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH -Built Kully EFFECTIVE	
TE C	For a customer that is usystem, and/or requests require a written com Interruptible Service rareverts to the Large Nor Meter larger than AL425 The "Gas Cost Recovery the "Gas Cost Adjustment Large Non-Residential rate accordance with the Pip	utilizin s to re tract tte sc n-Resi 5 r Rate nt Cla ates a se Rep 2 (Final hairn	evert to the La providing for hedule for a f idential or Inte e (GCR)" as sho buse" as set for are also subject placement Pro	rge Nor r a cor minimu rruptibl own abo rth on S t to a Pi gram Ri	n-Residential on intinuance of m term of tw le Service rate ove, is an adju heets No. 13 a pe Replaceme der as set fort	r Intern service velve m schedul istment and 14 o nt Prog h on Sh	uptible Servia under the onths begin le. per Ccf dete f this tariff. ram charge c eet 43 of this PUBI	ce rate schedule, Delta may Large Non-Residential or ning with the date service ermined in accordance with of \$3.12, as determined in stariff. <u>KENTUCKY</u> LIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH - Bunt Kully	

(R) (R) (R) (R) (R)

÷,

# P.S.C. No. 12, Eighth Revised Sheet No. 4 Superseding P.S.C. No. 12, Seventh Revised Sheet No. 4

(l) (l) (l) (l) (l)

	CLASSIFICATION OF SERVICE – RATE SO LARGE NON-RESIDENTIAL*	CHEDULES
	APPLICABILITY	A-14-1-14-14-14-14-14-14-14-14-14-14-14-1
	Applicable within all areas served by Delta. See Tariff Sheet No. 17.	
	AVAILABILITY	CANCELLED
	Available for use by large non-residential customers.	JUL 2 3 2012
	CHARACTER OF SERVICE	KENTUCKY PUBLIC SERVICE COMMISSION
	Firm - within the reasonable limits of the Company's capability to prov	
	RATES	
	Gas Cost	
	Recovery Rate	
		tal Rate
	Customer Charge \$ 131.00000 \$	131.00000
	1 - 2,000 Ccf \$ 0.43185 \$ 0.84890 \$	1.28075 /Ccf
	2,001 - 10,000 Ccf \$ 0.26696 \$ 0.84890 \$	1.11586 /Ccf
	10,001 - 50,000 Ccf \$ 0.18735 \$ 0.84890 \$	1.03625 /Ccf
	50,001 - 100,000 Ccf \$ 0.14735 \$ 0.84890 \$	0.99625 /Ccf
	Over 100,000 Ccf \$ 0.12735 \$ 0.84890 \$	0.97625 /Ccf
	TERMS AND CONDITIONS	-
	For a systemer that is utilizing transportation service and has under	deliveries of transportation gas to Delta's
	For a customer that is utilizing transportation service and has under system, and/or requests to revert to the Large Non-Residential or Inter require a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service
*	system, and/or requests to revert to the Large Non-Residential or Interequire a written contract providing for a continuance of service Interruptible Service rate schedule for a minimum term of twelve	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service
	system, and/or requests to revert to the Large Non-Residential or Inter require a written contract providing for a continuance of service Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate sched	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service fule.
	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate sched Meter larger than AL425 The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service dule. In per Ccf determined in accordance with of this tariff.
	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential rates are also subject to a Pipe Replacement Pro-	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service dule. Int per Ccf determined in accordance with of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff.
	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential rates are also subject to a Pipe Replacement Pro-	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service dule. In per Ccf determined in accordance with of this tariff.
	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential rates are also subject to a Pipe Replacement Pro-	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with a of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
*	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential rates are also subject to a Pipe Replacement Pro-	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with a of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff. KENTUCKY PUBLIC SERVICE COMMISSION
	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential rates are also subject to a Pipe Replacement Pro-	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
*** DATE (	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve freverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve freverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve freverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve freverts to the Large Non-Residential clause" as shown above, is an adjustment the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 Large Non-Residential rates are also subject to a Pipe Replacement Profaccordance with the Pipe Replacement Program Rider as set forth on S	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with of this tariff. Segram charge of \$3.12, as determined in Sheet 43 of this tariff.
** DATE (	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Not Recovery Rate (GCR)" as shown above, is an adjustment the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 Large Non-Residential rates are also subject to a Pipe Replacement Pro accordance with the Pipe Replacement Program Rider as set forth on S Source with the Pipe Replacement Program Rider as set forth on S Source Set Set Set Set Set Set Set Set Set Se	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff.
** PATE ( DATE I	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve for a Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 Large Non-Residential rates are also subject to a Pipe Replacement Pro accordance with the Pipe Replacement Program Rider as set forth on Section of Section 2005 ISSUE: April 18, 2012 EFFECTIVE: April 23, 2012 (Final Meter Reads) D BY: Gjenn R. Jennings, Chairman of the Board, President and CEO	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with to of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff.
*** AATE ( ATE I SSUEL	system, and/or requests to revert to the Large Non-Residential or Interrequire a written contract providing for a continuance of service interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve reverts to the Large Not Recovery Rate (GCR)" as shown above, is an adjustment the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 Large Non-Residential rates are also subject to a Pipe Replacement Pro accordance with the Pipe Replacement Program Rider as set forth on Section of Section 2007 ISSUE: April 18, 2012 EFFECTIVE: April 23, 2012 (Final Meter Reads)	rruptible Service rate schedule, Delta may ce under the Large Non-Residential or months beginning with the date service tule. Int per Ccf determined in accordance with to of this tariff. Ogram charge of \$3.12, as determined in Sheet 43 of this tariff.

Name of Issuing Corporation

FOR		A11	Ser	vice	Ar	eas		
P.S.C.	NO.			12				
Sixth	Revi	sed		S	HE	ET NO		4
CANCELI	ING	P.S.C	2. 1	NO.		12		
Fifth	Revi	sed		SHE	ET	NO.	4	

## CLASSIFICATION OF SERVICE

RATE SCHEDULES

## LARGE NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by large non-residential customers.

## CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service. CANCELLED

DAMEC

RATES	Gas Cost Recovery Rate Base Rate + ( <u>GCR) **</u> :	APR 2 3 2012 KENTUCKY PUBLIC SERVICE COMMISSION
Customer Charge 1 - 2,000 Ccf 2,001 - 10,000 Ccf 10,001 - 50,000 Ccf 50,001 - 100,000 Ccf Over 100,000 Ccf	<pre>\$131.00 \$ 0.43185 \$ 0.61988 \$ 0.26696 \$ 0.61988 \$ 0.18735 \$ 0.61988 \$ 0.14735 \$ 0.61988 \$ 0.12735 \$ 0.61988</pre>	\$131.00 \$ 1.05173/Ccf (I) \$ 0.88684/Ccf \$ 0.80723/Ccf \$ 0.76723/Ccf \$ 0.74723/Ccf

## TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425
- The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per \*\* Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.
- KENTUCKY Large Non-Residential rates are also subject tpuBLICBEREVICE DAMMENSION (N) Program charge of \$3.12, as determined in accordance Fithe Pipe Replacement Program Rider as set forth on Sheet 43 of Executive Diffector

	TARIFF BRANCH
	Bunt Kirtley
DATE OF ISSUE January 23, 2012 DATE EFFECTIV	Jan. 2:, arrentiture Aeter Reads)
ISSUED BY Glenn R. Jennings len R. Cermin TITLE	Chairman of the Board
Name of Officer	President
Issued by authority of an Order of the Public S	ervice Commission of KY in
CASE NO. 2011-00516 DATED	January 20, 2012



FOR	All S	Service	Areas		
P.S.C. NO.		12			
Fifth Revi	sed	SI	HEET NO.		4
CANCELLING	P.S.C	. NO.	12		
Fourth Rev	ised	SHE	ET NO.	4	

TARIFF BRANCH

## CLASSIFICATION OF SERVICE

RATE SCHEDULES

## LARGE NON-RESIDENTIAL \*

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by large non-residential customers.

## CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

## RATES

	Base Rate +	Gas Cost Recovery Rate ( <u>GCR) **</u> =	CI 23
Customer Charge	\$131.00	\$ 0.59399	\$131.00
1 - 2,000 Ccf	\$ 0.43185	\$ 0.59399	\$ 1.02584/Ccf (R)
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.59399	\$ 0.86095/Ccf
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.59399	\$ 0.78134/Ccf
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.59399	\$ 0.74134/Ccf
Over 100,000 Ccf	\$ 0.12735	\$ 0.59399	\$ 0.72134/Ccf

## TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

- Meter larger than AL425 \*
- \*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff
- KENTUCKY Large Non-Residential rates are also subject tRUBAIC BERA/IORECONNAMESCION (N) Program charge of \$3.12, as determined in accordanger with EROUEN Pipe Replacement Program Rider as set forth on Sheet 43 of EXECUTARDIRECTOR

Bunt Kirtley	
DATE OF ISSUE October 21, 2011 DATE EFFECTIVE Oct. 24, 4 Here Meter Reads)	ſ
ISSUED BY Glenn R. Jennings Ann O. Quin TITLE Chairman of the Board	ſ
Name of Officer President of Article	ſ
Name of Officer O President Afd (Add I PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Issued by authority of an Order of the Public Service Commission of KY in	
CASE NO. 2011-00385 DATED October 13, 2011	I.



# P.S.C. No. 12, Tenth Revised Sheet No. 5

Superseding P.S.C. No. 12, Ninth Revised Sheet No. 5

				INTERRU	JPTIBLE SERVI	CE			
	APPLICABILITY								
	Applicable within all a	reas se	rved by Delta.	See Tari	ff Sheet No. 17				
	AVAILABILITY								
	Available for use by in	terrupt	tible customers.	•					
	CHARACTER OF SERV	CE							
	Interruptible - within	the rea	sonable limits o	of the Co	mpany's capat	oility to	provide such	service	
	RATES								
				Gas	Cost		1. T. 1. 1.		CANCELLED
		_	· ·		very Rate	-			007 0 0 000
				+ <u>(GCR</u>	() **		A Rate	-	OCT 2 9 2012
	Customer Charge	\$ ~f c	250.00000	ć	0.91172	\$	250.00000		KENTUCKY PUBLI
	1 - 10,000 C 10,001 - 50,000 C		0.16000 0.12000	\$ \$	0.81172 0.81172	\$ \$	0.97172 0.93172		SERVICE COMMISS
	50,001 - 100,000 C		0.08000	\$	0.81172	چ \$	0.89172		
	Over 100,000 C		0.06000	ŝ	0.81172	\$	0.87172		
	required to enter into be based on peak day Any customer require	o an Int use as ed to en	erruptible Sale well as annual ter into an Inte	s Agreer volume rruptible	ment. Determ and shall be at e Agreement s	ination the sol	s of those cus le discretion o permitted to p	tomers f the Co purchas	ompany. e or transport gas
	required to enter into be based on peak day Any customer require under the Interruptik other specific informa Interruptible rates a	o an Int use as ed to en ole Rate ation sh re also	erruptible Sale well as annual ter into an Inte Schedule as s all be set forth subject to a	s Agreen volume erruptible et forth in the Aj Pipe Re	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr	ination the sol hall be 5. Gas	s of those cus le discretion o permitted to p s requirement charge of \$3	tomers f the Co purchas s, minin 35.20, a	s so required shall ompany. se or transport gas mum charges and
	required to enter into be based on peak day Any customer require under the Interruptik other specific informa	o an Int vuse as old to en ole Rate ation sh re also Pipe Re very Ra	erruptible Sale well as annual ter into an Inte Schedule as so all be set forth subject to a placement Prop te (GCR)" as sl	s Agreer volume erruptible et forth in the A Pipe Re gram Rid	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de	tomers f the Co burchas s, minin 35.20, a ariff. termin	s so required shall ompany. The or transport gas mum charges and as determined in
	required to enter into be based on peak day Any customer require under the Interruptik other specific informa Interruptible rates a accordance with the I The "Gas Cost Record	o an Int vuse as old to en ole Rate ation sh re also Pipe Re very Ra	erruptible Sale well as annual ter into an Inte Schedule as so all be set forth subject to a placement Prop te (GCR)" as sl	s Agreer volume erruptible et forth in the A Pipe Re gram Rid	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	tomers f the Co purchas s, minin 35.20, a ariff. termin ariff.	so required shall ompany. e or transport gas mum charges and as determined in ed in accordance
	required to enter into be based on peak day Any customer require under the Interruptik other specific informa Interruptible rates a accordance with the I The "Gas Cost Record	o an Int vuse as old to en ole Rate ation sh re also Pipe Re very Ra	erruptible Sale well as annual ter into an Inte Schedule as so all be set forth subject to a placement Prop te (GCR)" as sl	s Agreer volume erruptible et forth in the A Pipe Re gram Rid	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	tomers f the Co purchass s, minin 35.20, a ariff. termin ariff. C SEF JEFIF	so required shall ompany. e or transport gas mum charges and as determined in ed in accordance ENTUCKY EVICE COMMISSION R. DERCUEN
	required to enter into be based on peak day Any customer require under the Interruptik other specific informa Interruptible rates a accordance with the I The "Gas Cost Record	o an Int vuse as old to en ole Rate ation sh re also Pipe Re very Ra	erruptible Sale well as annual ter into an Inte Schedule as so all be set forth subject to a placement Prop te (GCR)" as sl	s Agreer volume erruptible et forth in the A Pipe Re gram Rid	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	stomers f the Co purchas s, minin 35.20, s ariff. termin ariff. termin ariff. KI C SEF JEFIF XZCU	so required shall ompany. e or transport gas mum charges and as determined in ed in accordance
	required to enter into be based on peak day Any customer require under the Interruptik other specific informat Interruptible rates a accordance with the I The "Gas Cost Recov with the "Gas Cost A	o an Int use as d to en ole Rate ation sh re also Pipe Re very Ra djustm	erruptible Sale well as annual ter into an Inte Schedule as so all be set forth subject to a placement Prop te (GCR)" as sl	s Agreer volume erruptible et forth in the A Pipe Re gram Rid	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	stomers f the Co purchas s, minin 35.20, s ariff. termin ariff. termin ariff. KI C SEF JEFIF XZCU	ENTUCKY ROMERCOMMISSION R. DERCUEN TIVE DIRECTOR
-	required to enter into be based on peak day Any customer require under the Interruptik other specific informat Interruptible rates a accordance with the I The "Gas Cost Recove with the "Gas Cost A OF ISSUE: August 28,	o an Int use as ed to en ole Rate ation sh re also Pipe Re very Ra djustm	erruptible Sale well as annual ater into an Inte e Schedule as s all be set forth o subject to a placement Prog te (GCR)" as sl ent Clause" as	s Agreer volume er torth in the A Pipe Re gram Rid hown al set forth	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth pove, is an ad	ination the sol hall be 5. Gas ogram on She justme	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	tomers f the Co purchas s, minin 35.20, a ariff. termin ariff. JEFIF EXECU TAF	ENTUCKY ROMERCOMMISSION R. DERCUEN TIVE DIRECTOR
Ē	required to enter into be based on peak day Any customer require under the Interruptik other specific informat Interruptible rates a accordance with the I The "Gas Cost Recov with the "Gas Cost A	2012 2012 2012	Final Meter Read	s Agreer volume erruptible et forth in the Ap Pipe Re gram Rid hown al set forti	ment. Determ and shall be at e Agreement si on Sheet No. greement. eplacement Pr ler as set forth bove, is an ad n on Sheets No	ination the sol hall be 5. Gas ogram on She justme o. 13 ar	s of those cus le discretion o permitted to p s requirement charge of \$3 et 43 of this ta nt per Ccf de nd 14 of this t	tomers f the Co purchas s, minin 35.20, f ariff. termin ariff. JEFIF C SEF JEFIF EXECU TAF	ENTUCKY RVICE COMMISSION R. DERCUEN TIVE DIRECTOR RIFF BRANCH

P.S.C. No. 12, Ninth Revised Sheet No. 5

Superseding P.S.C. No. 12, Eighth Revised Sheet No. 5

		C			SERVICE - RAT		OULES	
	APPLICABILITY							
	Applicable within all an	eas serve			RECEIVED			
	AVAILABILITY							JUL 1 6 2012
	Available for use by inte	erruptible	e customers.					PUBLIC SERVICE COMMISSION
	CHARACTER OF SERVIC	E						COlvinance
	Interruptible - within th	ne reason	able limits o	of the Co	mpany's capat	ility to p	rovide such s	CANCELLED
	RATES							AUG 2 4 2012
				Gas ( Reco	Cost very Rate			KENTUCKY PUBLIC SERVICE COMMISSION
	٩	Base R	ate	+ (GCR	•	= Total	Rate	
	<b>Customer Charge</b>	\$ 25	50.00000			\$	250.00000	•
	1 - 10,000 Ccf	F\$	0.16000	\$	0.81172	\$	0.97172	
	10,001 - 50,000 Ccf		0.12000	\$	0.81172	\$	0.93172	
	50,001 - 100,000 Ccf Over 100,000 Ccf		0.08000	\$ \$	0.81172 0.81172	\$ \$	0.89172 0.87172	•
	Any customer required							
	under the Interruptible other specific information Interruptible rates are accordance with the Pi	ion shall I e also su pe Replac ery Rate (	be set forth bject to a cement Prog (GCR)" as sl	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det	ermined in accordance
	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recover	ion shall I e also su pe Replac ery Rate (	be set forth bject to a cement Prog (GCR)" as sl	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det l 14 of this ta	5.58, as determined in riff. ermined in accordance
	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recover	ion shall I e also su pe Replac ery Rate (	be set forth bject to a cement Prog (GCR)" as sl	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J	5.58, as determined in riff. ermined in accordance riff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR
	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recover	ion shall I e also su pe Replac ery Rate (	be set forth bject to a cement Prog (GCR)" as sl	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J	5.58, as determined in riff. ermined in accordance riff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN
	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recove with the "Gas Cost Adj	ion shall I e also su pe Replac ery Rate ( justment	be set forth bject to a cement Prog (GCR)" as sl	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J	5.58, as determined in riff. ermined in accordance riff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR
TEO	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recove with the "Gas Cost Adj F ISSUE: June 13, 201	ion shall I e also su pe Replac ery Rate ( justment	be set forth bject to a cement Prog (GCR)" as sh Clause" as	in the Ag Pipe Re gram Ride hown ab	reement. placement Pr er as set forth ove, is an ad	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J	5.58, as determined in riff. ermined in accordance riff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR
TE EF	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recove with the "Gas Cost Adj F ISSUE: June 13, 201 FFECTIVE: July 23, 2012	ion shall I e also su pe Replac ery Rate ( justment	be set forth bject to a cement Prog (GCR)" as st Clause" as Clause" as	in the Ag Pipe Re gram Ride hown ab	placement. placement Pr er as set forth ove, is an ad on Sheets No	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J	5.58, as determined in riff. ermined in accordance riff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH
TE O TE EF	under the Interruptible other specific information Interruptible rates are accordance with the Pi The "Gas Cost Recove with the "Gas Cost Adj F ISSUE: June 13, 201	ion shall I e also su pe Replac ery Rate ( justment ustment 2 (Final Me Chairman	be set forth bject to a cement Prog (GCR)" as st Clause" as Clause" as	in the Ag Pipe Re gram Ride hown ab	placement. placement Pr er as set forth ove, is an ad on Sheets No	ogram o on Shee justmen	harge of \$1 t 43 of this ta t per Ccf det I 14 of this ta PUBLIC J EX	5.58, as determined in riff. ermined in accordance wiff. KENTUCKY SERVICE COMMISSION EFF R. DEROUEN ECUTIVE DIRECTOR TARIFF BRANCH Junt Kulley EFFECTIVE

(R) (R) (R) (R)

P.S.C. No. 12, Eighth Revised Sheet No. 5 Superseding P.S.C. No. 12, Seventh Revised Sheet No. 5

> (i) (i) (i) (i)

					SERVICE - RAT		DULES	
	APPLICABILITY							
	Applicable within all a	eas se	rved by Delta. S	See Tari	ff Sheet No. 17.		CAN	CELLED
	AVAILABILITY						JUL	2 3 2012
	Available for use by int	errupt	ible customers.				KENTU SERVICE	ICKY PUBLIC COMMISSION
	CHARACTER OF SERVIC	<u>CE</u>						
	Interruptible - within t	he reas	sonable limits o	f the Co	mpany's capab	ility to p	provide such s	ervice.
	RATES						• •	a a static de la composition de la comp
				Gas	Cost			
					overy Rate			
				+ <u>(GCF</u>	<u>?) **</u> =	= Tota		
	Customer Charge	\$	250.00000			*	250.00000	
	1 - 10,000 Co		0.16000	\$	0.84890	\$	1.00890	-
	10,001 - 50,000 Cc		0.12000	\$	0.84890	\$	0.96890	
	50,001 - 100,000 Cc Over 100,000 Cc		0.08000	\$ \$	0.84890 0.84890	\$ \$	0.92890 0.90890	
	required to enter into be based on peak day	an int use as	erruptible Sales well as annual v	s Agreen volume	ment. Determi and shall be at	nations the sole	of those cust discretion of	
	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates ar accordance with the P	an Int use as d to en le Rate tion sh e also ipe Rep ery Ra	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh	Agreed volume rruptible t forth n the Ap Pipe Re ram Rid	ment. Determi and shall be at e Agreement sh on Sheet No. ! greement. eplacement Pro ler as set forth o pove, is an adj	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance
	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates an accordance with the P The "Gas Cost Recover	an Int use as d to en le Rate tion sh e also ipe Rep ery Ra	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh	Agreed volume rruptible t forth n the Ap Pipe Re ram Rid	ment. Determi and shall be at e Agreement sh on Sheet No. ! greement. eplacement Pro ler as set forth o pove, is an adj	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff. KENTUCKY
	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates an accordance with the P The "Gas Cost Recover	an Int use as d to en le Rate tion sh e also ipe Rep ery Ra	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh	Agreed volume rruptible t forth n the Ap Pipe Re ram Rid	ment. Determi and shall be at e Agreement sh on Sheet No. ! greement. eplacement Pro ler as set forth o pove, is an adj	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff.
	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates an accordance with the P The "Gas Cost Recover	an Int use as d to en le Rate tion sh e also ipe Rep ery Ra	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh	Agreed volume rruptible t forth n the Ap Pipe Re ram Rid	ment. Determi and shall be at e Agreement sh on Sheet No. ! greement. eplacement Pro ler as set forth o pove, is an adj	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff. <u>KENTUCKY</u> <u>SERVICE COMMISSION</u> JEFF R. DEROUEN
TEO	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates an accordance with the P The "Gas Cost Recover	an Int use as d to en le Rate tion sh e also ipe Rep ery Rat ijustmo	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh	Agreed volume rruptible t forth n the Ap Pipe Re ram Rid	ment. Determi and shall be at e Agreement sh on Sheet No. ! greement. eplacement Pro ler as set forth o pove, is an adj	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff. KENTUCKY SERVICE COMMISSION VEFF R. DEROUEN KECUTIVE DIRECTOR TARIFF BRANCH
TE E	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates ar accordance with the P The "Gas Cost Recove with the "Gas Cost Accove with the "Gas Cost Accove DF ISSUE: April 18, 20 EFFECTIVE: April 23, 20	an Int use as d to en le Rate tion sh e also ipe Rep ery Rat justmo 12 12 12 (Fina	erruptible Sales well as annual v ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh ent Clause" as s	Agrees volume rruptible t forth n the Ap Pipe Re ram Rid set forth	ment. Determi and shall be at e Agreement sh on Sheet No. 9 greement. eplacement Pro- ler as set forth o bove, is an adj h on Sheets No	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff. KENTUCKY SERVICE COMMISSION VEFF R. DEROUEN KECUTIVE DIRECTOR TARIFF BRANCH Gunt Kulley EFFECTIVE
TE E	required to enter into be based on peak day Any customer required under the Interruptible other specific informat Interruptible rates an accordance with the P The "Gas Cost Recove with the "Gas Cost Accord with the "Gas Cost Accord DF ISSUE: April 18, 20	an Int use as d to en le Rate tion shi e also ipe Rep ery Rat justmo 12 12 12 (Fina Chairm	erruptible Sales well as annual w ter into an Inter Schedule as se all be set forth i subject to a placement Prog te (GCR)" as sh ent Clause" as s	Agrees volume rruptible t forth n the Ap Pipe Re ram Rid set forth	ment. Determi and shall be at e Agreement sh on Sheet No. 9 greement. eplacement Pro- ler as set forth o bove, is an adj h on Sheets No	nations the sole hall be p 5. Gas ogram on Shee ustmen	of those cust discretion of ermitted to p requirements charge of \$1 t 43 of this ta t per Ccf det d 14 of this ta PUBLIC	tomers so required shall the Company. urchase or transport gas , minimum charges and 5.58, as determined in riff. termined in accordance ariff. KENTUCKY SERVICE COMMISSION VEFF R. DEROUEN KECUTIVE DIRECTOR TARIFF BRANCH

FOR	All Se	ervio	e Areas	
P.S.C.	NO.		12	
Sixth	Revised		SHEET NO.	5
CANCELI	LING P.S.C.	NO.	12	
Fifth	Revised		SHEET NO.	5

CANCELLED

CLASSIFICATION OF SERVICE RATE SCHEDULES

## INTERRUPTIBLE SERVICE

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by interruptible customers.

## CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

## RATES

	Re	as Cost ecovery		APR 2 3 2012
		Rate <u>GCR) **</u> = <u>T</u>	otal Rate	KENTUCKY PUBLIC SERVICE COMMISSION
Customer Charge	\$250.00	\$:	250.00	
1 - 10,000 Ccf 10,001 - 50,000 Ccf 50,001 - 100,000 Ccf Over 100,000 Ccf	\$ 0.1200 \$ \$ 0.0800 \$	0.61988 \$ 0.61988 \$ 0.61988 \$ 0.61988 \$	0.77988/Cc 0.73988/Cc 0.69988/Cc 0.67988/Cc	ef ef

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

(N) Interruptible rates are also subject to a Pipe Replacement Program charge of \$15.58, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

## TERMS AND CONDITIONS

For a customer that is utilizing transportat	ION POBLIC SERVICE COMMISSION
deliveries of transportation gas to Delta's	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	D 1 1/ 19
DATE OF ISSUE January 23, 2012 DATE EFFECTIV	Jan. 23 Bunt Kulley eter Reads)
ISSUED BY Glenn R. Jennings Blow R. Cenning TITLE	Chairman of Entherivisoard
Name of Officer	President and /6692
Issued by authority of an Order of the Public S	ervises Garmiss signing Ectors in
CASE NO. 2011-00516 DATED	January 20, 2012

Servio	e Areas	
	12	
	SHEET NO.	5
. NO.	12	
	SHEET NO.	5
		NO. 12

CLASSIFICATION OF SERVICE RATE SCHEDULES

### INTERRUPTIBLE SERVICE

## APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

## AVAILABILITY

Available for use by interruptible customers.

## CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

## RATES

		Gas Cost Recovery Rate	C1 Z3 12
	Base Rate +	$(\underline{\text{GCR}}) ** =$	Total Rate
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.59399	\$ 0.75399/Ccf (R)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.59399	\$ 0.71399/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.59399	\$ 0.67399/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.59399	\$ 0.65399/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

(N) Interruptible rates are also subject to a Pipe Replacement Program charge of \$15.58, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

## TERMS AND CONDITIONS

For a customer that is utilizing transportat	
deliveries of transportation gas to Delta's	system, and/or requests to JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	D + V. H.
DATE OF ISSUE October 21, 2011 DATE EFFECTIV	E Oct. 24 Mun Multureter Reads)
ISSUED BY Glenn R. Jennings / Jenning TITLE	Chairman of the Board
Name of Officer	President 0/24/2091
Issued by authority of an Order of the Public S	ervices Gommins sakon 1 Of TEN 9 (in
CASE NO. 2011-00385 DATED	October 13, 2011

 DELTA NATURAL GAS COMPANY, INC.
 FOR
 All Service Areas

 Name of Issuing Corporation
 P.S.C. NO.
 12

 Original
 SHEET NO.
 6

 Original
 SHEET NO.
 6

 Original
 SHEET NO.
 6

## CLASSIFICATION OF SERVICE RATE SCHEDULES

## INTERRUPTIBLE SERVICE

revert to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule.

\*\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

CANCELLED APR 2 3 2012 **KENTUCKY PUBLIC** SERVICE COMMISSION

	KENTUCKY PUBLIC SERVICE COMMISSION			
	JEFF R. DEROUEN EXECUTIVE DIRECTOR			
	TARIFF BRANCH			
DATE OF ISSUE November 8, 2010 DATE EFFEC	TIVE Oct Bunt Killey, Board			
Name of Officer	Presiderrecard CEO			
Issued by authority of an Order of the Public S CASE NO. 2010-00116	Service Composite Service KY in DATED PURSET Destrict State State Section 9 (1)			

(N)

FOR		All	Se	rvi	ce	Are	as		
P.S.C.	NO.				12				
(	Drigi	nal			SH	EET	NO.	,	43
CANCEL	LING	P.S.(	с.	NO.	÷.,	11			
				_	SHI	EET	NO.		

# CLASSIFICATION OF SERVICE RATE SCHEDULES CANCELLED PIPE REPLACEMENT PROGRAM ("PRP") RIDER AUG 2 4 2012 APPLICABILITY KENTUCKY PUBLIC

Applicable to all customers receiving service under the Company's Rate Schedules, Residential, Small Non-Residential, Large Non-Residential and Interruptible Services.

## CALCULATION OF PIPE REPLACEMENT RIDER REVENUE REQUIREMENT

The PRP Rider Revenue Requirement includes the following:

- a. PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to PRP construction;
- c. The weighted average cost of capital on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes and PSC assessment;
- d. Depreciation expense on the PRP = related Plant In-Service less retirement and removals.

## PIPE REPLACEMENT PROGRAM FACTORS

All customers receiving service under Delta's Residential, Small Non-Residential, Large Non-Residential and Interruptible Service Rate Schedules shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the pipe main replacement program.

The PRP Rider will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of May, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
2	DATE OF ISSUE November 8, 2010 DATE EFFECTIVE OBunt Killey 2010
è.	ISSUED BY Glenn R. Jennings Jun A. Summer TITLE Chairman Board
	Name of Officer O President and FO
	Issued by authority of an Order of the Public Service Commission Karshirsterner 91
	CASE NO. 2010-00116 DATED October 21, 2010